

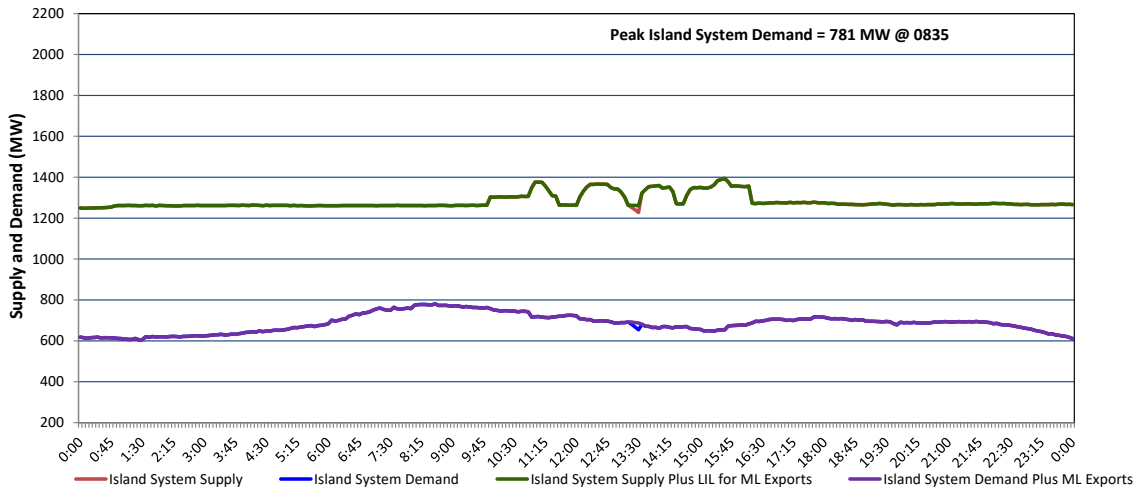
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, June 29, 2026

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Friday, June 26, 2026



Island Supply Notes For June 26, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
- E As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
- F As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
- G As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- H As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
- I At 0952 hours, June 26, 2026, Labrador Island Link unavailable due to planned testing (900 MW).
- J At 1612 hours, June 26, 2026, Labrador Island Link unavailable due to planned outage (900 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Sat, Jun 27, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL Net Imports to Island: ⁹	1,270 MW 965 MW 90 MW 215 MW - MW	Saturday, June 27, 2026	760	725
		Sunday, June 28, 2026	775	740
		Monday, June 29, 2026	800	765
		Tuesday, June 30, 2026	795	760
		Wednesday, July 1, 2026	770	735
		Thursday, July 2, 2026	780	745
7-Day Island Peak Demand Forecast:	800 MW	Friday, July 3, 2026	800	765

Island Supply Notes For June 27, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Fri, Jun 26, 2026	Island Peak Demand ¹⁰	8:35	781 MW
	Exports at Peak		0 MW
	LIL Net Imports to Island		478 MWh
Sat, Jun 27, 2026	Forecast Island Peak Demand		760 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).